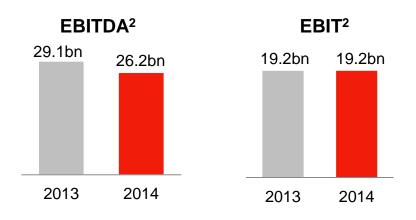


E.ON Russia 2014 full year results

17 March 2015



2014 full year results¹



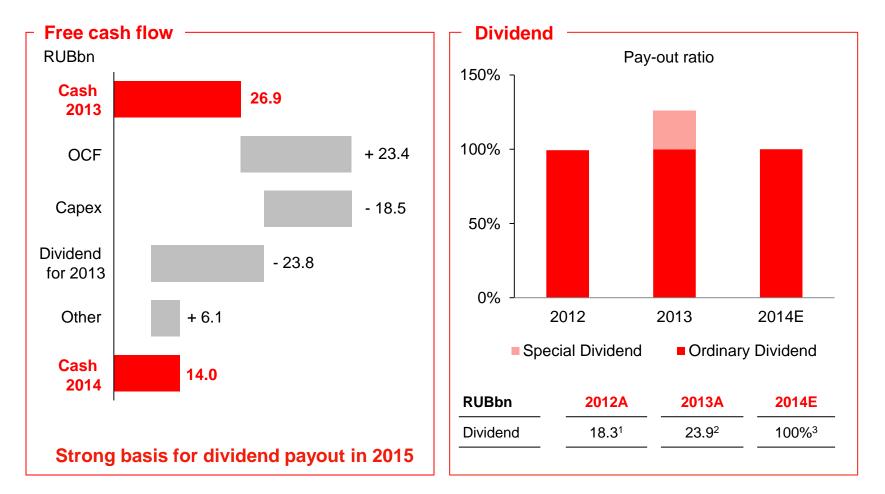
Underlying net income² Capex 17.2bn 17.1bn 18.5bn 15.2bn 15.2bn 2013 2014 2013 2014

- Earnings decline mainly due to lower gross margin
 - Reduced capacity payments (KOM) for Berezovskaya
 - Lower power output, partly compensated by higher electricity prices
 - Higher gas procurement costs
- Capex increase as planned mainly allocated to Berezovskaya new build
- Berezovskaya new build project well on track. Planned commissioning: First half 2015



2

Dividend



1 99% pay-out ratio related to net income 2012 according IFRS

2 100% pay-out ratio related to net income 2013 according to Russian GAAP + special dividend of RUB5bn

3 100% pay-out ratio related to net income 2014 according to Russian GAAP, to be approved by Annual

Shareholders Meeting

Market environment

1st pricing zone

- Day ahead market price +5.3% YoY
- Overcapacity due to the commissioning of new capacity under capacity supply agreements

- Day ahead market price vs. gas price



Day ahead market price vs. share of hydro generation





2nd pricing zone

- Day ahead market price +8.0% YoY
- Low water inflow in Siberia since September

Regulation

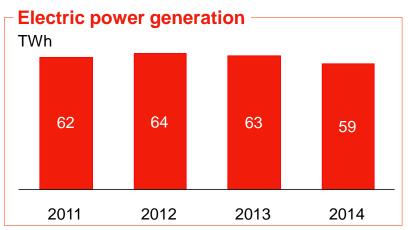
penalties for unplanned outages

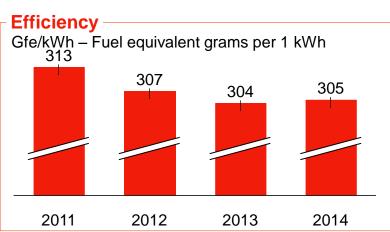
Capacity Supply Agreements (CSA)	Competitive Price Auction (KOM)
 Capacity payments in 2015 will benefit due to state bonds yield increase 	 All capacities in 1st pricing zone were elected or received must-run status
 Increase in duration from 10 to 15 years not yet decided 	 Capacity price for Berezovskaya in Siberia up by 250% in 2015 compared to 2014 Revision of the capacity market rules not yet decided
Penalties for unplanned outages	_ Indexation
 No significant increase of penalties in 2015 Today, no decision about further increase of 	 Gas price indexation expected in July 2015 at level below inflation

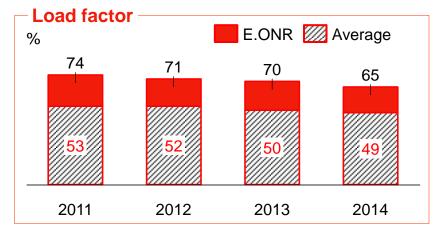
- Indexation of regulated tariffs is under discussion
- KOM prices received indexation in 2014 instead of 2015



Operational development



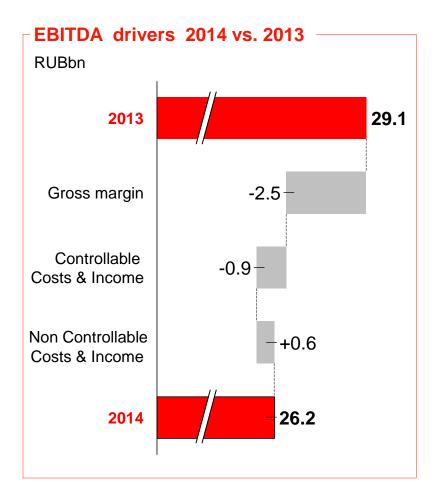




- Power generation declined by 6.3%:
 - mainly due to planned inspections of CCGTs,
 - outage of the Surgut CCGT unit 7 due to generator failure and
 - connection of 3rd unit Berezovskaya to ash removal system
- Load factor and fuel efficiency remain on the highest level in the market



Earnings development



Gross margin: -6.5% to RUB 36.6bn

- Reduced capacity payments (KOM) for Berezovskaya
- Lower power output, partly compensated by higher electricity prices
- Higher gas procurement costs

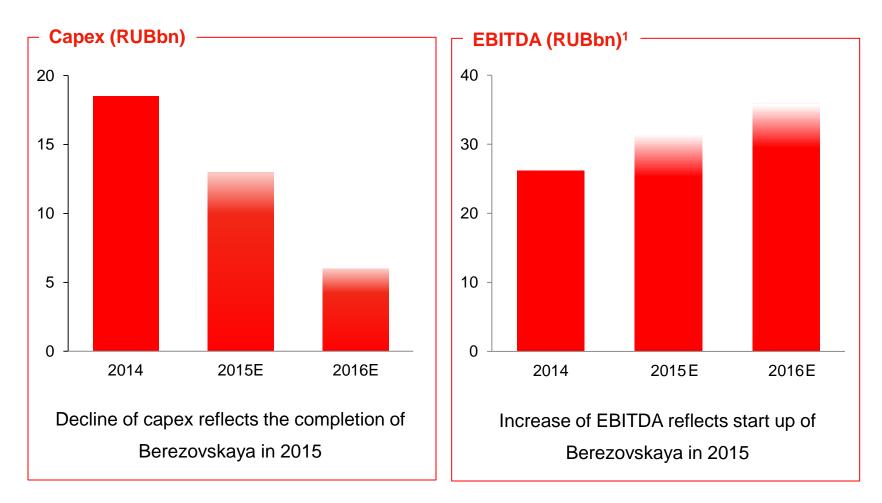
Controllable costs up 11% to RUB 9.4bn

- Increase of personnel costs at inflation
- Increase of property tax after significant tax refund in 2013

Non controllable costs down 18% to RUB 2.1bn

 Significant improvement of debtors' payment discipline

Financial Outlook





E.ON Russia IR - Reporting calendar & contact

- Reporting calendar -

Date	Event
March 23, 2015	Publication of the RAS financial statements for 2014
April 28, 2015	Publication of the RAS financial statements of E.ON Russia for 3 months of 2015
May 12, 2015	Publication of the IFRS financial results of E.ON Russia for 3 months of 2015
July 28, 2015	Publication of the RAS statements of E.ON Russia for 6 months of 2015
August 13, 2015	Publication of the IFRS results of E.ON Russia for 6 months of 2015
October 28, 2015	Publication of the RAS statements of E.ON Russia for 9 months of 2015
November 12, 2015	Publication of the IFRS financial results of E.ON Russia for 9 months of 2015

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